

Unit 8, Weybridge Business Centre, 66 York Road, Weybridge, Surrey, KT13 9DY

Tel: 0845 458 6315 Fax: 0871 9004978 E-mail: info@thermalimaging.co.uk Web: www.thermalimaging.co.uk

THERMOGRAPHIC INSPECTION FOR:

FLOWLINE T-PIECES 304/306

LOCATION:

TI - SAMPLE

DATE:

11/06/10

<u>TI JOB NO.</u>

TI-14055





ti

Report generated by Ti Thermal Imaging LTD.

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Introduction to your Ti Thermal Imaging LTD risk management thermographic inspection

Inspection Overview

This investigation is employing the use of thermographics and infra-red in order to assess oil and gas LCV Valves and well flowline T-pieces external surface temperatures with a view to exposing areas of excess internal erosion.

Theory

The 1st stage separator operate at around 40°C+, sometimes higher and therefore the external pipework temperature should be near but not equal to this operating temperature as the length of time in operation will ensure that it is fully equilibrated. Areas of wall loss will show up as anomalies with a higher temperature than what is considered normal because there is less material to insulate the temperatures travelling to the surface of the LCV, a higher external temperature will therefore be observed. External ambient temperatures ordinarily do not have an effect on the surface temperatures because any colder temperatures found are outweighed by the operating temperature. There is an exception to this rule and this is when the pipework is made from a highly reflective material such as Stainless Steel which has a lower emissivity. The unclean surfaces provide higher emissivity so that temperatures can be read however these can be inconclusive and pipework in this category should be monitored for changes rather than outright temperature.

Inspection methods

Initial visual inspection of the site took place in order to familiarise with any irregularities or access problems. The LCV and flowline T-pieces occupy areas whereby all elevations are visible. Images have been captured of most areas around the LCV and T-pieces where a good reading can be obtained but certain elevations could not be imaged.

Reporting

A complete baseline archive has been compiled of all areas where the pipework can be seen. These baselines include measured temperature which is recorded as the lowest surface temperature found on the pipework and they can be used for reference and trending purposes on future inspections. Each image is analysed and areas of sufficient external surface temperature anomaly have been highlighted in a separate visual documentation page but again these have been baselined so that trending can occur on subsequent inspections. If temperature shows as over the operating temperature then the anomaly has been marked as an important fault rather than individually grading the fault with a fluctuating severity rating.

Object Parameters		
Weather	Dry	
Wind	4kts	
Ambient Temperature	21ºC	
Humidity	81%	
Operating Temp	40-50 °C	

Thermographic Inspection Specification:

- 1. IR camera: Flir ThermaCAM P640 series
- 2. Software: InspecTrend
- 3. Thermographer: ITC Level II
- 4. Extech Instruments for humidity/wind speed etc
- 5. Leico laser distance measurements



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Cover Page for Visual Executive and Operations summary of problems found





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INFRARED THERMOGRAPHIC INSPECTION OF VISUAL PROBLEMS

Page 1

Provided for

Report Date: 14/10/2010

TI, TI Site 5 Process

Overview:

The Infrared Inspection was performed by TI Thermal Imaging, by a certified infrared Thermographer. All of the items inspected are listed in this InspecTrend report. Any anomalies are listed in order of priority based on the component's temperature rise, as measured from a reference component of equal type and load at the time of the inspection. TI Thermal Imaging assumes no liability directly or indirectly as a result of this inspection.

Current Inspection No: Prior Inspection No:	1357 Oc	tober 14, 2010			Percent
F	Priority	Temp Rise	Current Inspection	Prior Inspection	of Change
1-Critic 2-Serio 3-Impo 4-Mino	us rtant		0 = 0% 4 =100% 0 = 0% 0 = 0%	NA NA NA NA	NA NA NA NA
		Total Tested Problems:	4	NA	NA
Number	of New Doc	umented Problems:	4 =100%	NA	NA
Number	of Tested re	e-occuring Problems:	0 = 0%	NA	NA
Number of prior problems w	hich were N	ot Tested this inspection :	NA		
Number of Total Open Prob	lems	:	4		
Number of prior problems w	hich tested I	Normal this inspection :	NA		

I hereby certify the above project was inspected by myself or under my direction and that the enclosed data is the direct result of this inspection. **TI Thermal Imaging**

Administrator

Certification Level/No.:

* Summary of reoccuring problems on following page(s)



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List of Open Problems Full list of thermal, mechanical and visual issues found





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Report Date: 14/10/2010

Operation Priority Key		
CTO = Critical to operation		
ETO = Essential to operation		

NON = Non-essential to operation UNC = Un-Classified

	rior Inspection No : rent Inspection No : 1357	October 14, 2010		Temp %		
Prob#	Asset ID			<u>Rise Load</u>	<u>Severity</u>	Status
V 4	304	Equipment: WELL FLOWLINE T-PIECE \ 304 NORTH	1357		2-Serious	TESTED
		Component: Increased external surface temperature at AR1				
V 3	304	Equipment: WELL FLOWLINE T-PIECE \ 304 SOUTH	1357		2-Serious	TESTED
		Component: Increased external surface temperature at AR1				
V 1	306	Equipment: WELL FLOWLINE T-PIECE \ 306 NORTH	1357		2-Serious	TESTED
		Component: Increased external surface temperature at AR1				
V 2	306	Equipment: WELL FLOWLINE T-PIECE \ 306 WEST	1357		2-Serious	TESTED
		Component: Increased external surface temperature at AR1				



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Inspection Inventory Pages Equipment listing and test status





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Current Inspection Inventory Status By Inspection Order

		Other	Test Status Note	Problem Type I	Key	Equipment Test Status Key
ті		NI = Not Issued	SCE = Safety Critical	TD = T/D Elect M = Mechanic V = Visual Ins	al	TBT = To Be Tested NT/NL = Not Tested/No Load NT/TC = Not Tested/Time Constraint
TI Site 5 Pro	ocess			Operation Prio	rity Key	NT/UR = Not Tested/Under Repair NT/LO = Not Tested/Locked Out
		Prior Inspection	on No:	CTO = Critical t	to operation	NT/NA = Not Tested/Not Available
Report Date: 14	l/10/2010	Current Inspection	on No: 1357	ETO = Essentia NON = Non-ess	al to operation sential to operati	NT/NS = Not Tested/Not Specified on NSFI = Not Selected for this insp.
Inspected By :	Administrator			UNC = Un-Clas	ssified	
Work Order	Asset ID	Equipment Description		СТО	Tested Pr	oblem # Test Status Notes
NI	-	WELL FLOWLINE T-PIECE		СТО	TESTED	
NI	306	306 SOUTH		СТО	TESTED	
NI	306	306 NORTH		СТО	TESTED V1	
NI	306	306 WEST		СТО	TESTED V2	2
NI	304	304 SOUTH		СТО	TESTED V3	3
NI	304	304 NORTH		СТО	TESTED V4	l de la constante de

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Documentation pages for Visual findings Details of Visual problems found





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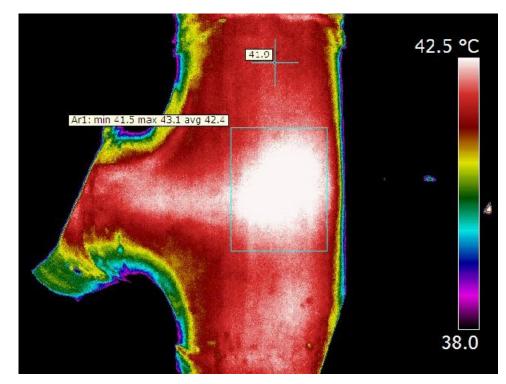
InspectionNo: 1357 Report Date: 14/10/2010

Classification: Oil and Gas Pipework

Observations: Increased external surface temperature at AR1

What is the Cause: Suspected wall thickness loss through internal erosion

Recommendations: Continue to monitor external surface temperature for further increase in temperature



Visual Problem Documentation

Location/Equipment Information

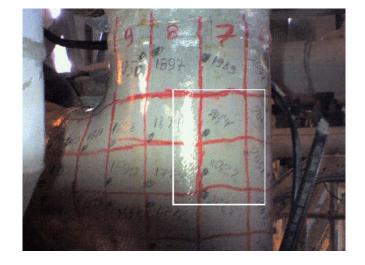
WELL FLOWLINE T-PIECE

Asset ID: 306

306 NORTH

Work Order#:

Is Chronic:	No
Operation Priority:	Critical to operation
Repair Priority:	2-Serious



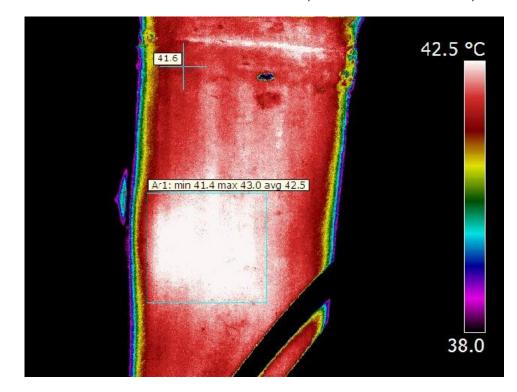
File: IR_19006A.jpg	Date: 11/06/2010	Time: 08:51 PM	
File: DC_19007.jpg	Date: 11/06/2010	Time: 08:51 PM	
	Technician: Certification Level/No.:	Administrator	

Page 1



InspectionNo: Report Date:	1357 14/10/2010
Classification:	Oil and Gas Pipework
Observations:	Increased external surface temperature at AR1
What is the Caus	se: Suspected wall thickness loss through internal erosion

Recommendations: Continue to monitor external surface temperature for further increase in temperature



Visual Problem Documentation

Location/Equipment Information

WELL FLOWLINE T-PIECE

Asset ID: 306

306 WEST

Work Order#:

Current Prob No: Visual/2			
Is Chronic:	No		
Operation Priority:	Critical to operation		
Repair Priority:	2-Serious		



File: IR_19008A.jpg	Date: 11/06/2010	Time: 08:52 PM
File: DC_19009.jpg	Date: 11/06/2010	Time: 08:52 PM
	Technician: Certification Level/No.:	Administrator

Page 2



InspectionNo:	1357
Report Date:	14/10/2010
Classification:	Oil and Gas Pipework

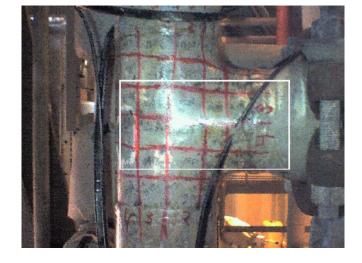
Observations: Increased external surface temperature at AR1

What is the Cause: Suspected wall thickness loss through internal erosion

Recommendations: Continue to monitor external surface temperature for further increase in temperature

Work Order#:

Current Prob No: Visual/3		
Is Chronic:	No	
Operation Priority:	Critical to operation	
Repair Priority:	2-Serious	



File: IR_19010A.jpg	Date: 11/06/2010	Time: 08:53 PM
File: DC_19011.jpg	Date: 11/06/2010	Time: 08:53 PM
	Technician: Certification Level/No.:	Administrator

	and in the	36.5 °C
	35.5	A 30 - 6
Ar1: min 18.9 max 37.5 avg 35.4		
	163 Mar 119 80	

29.0

Visual Problem Documentation

Location/Equipment Information

WELL FLOWLINE T-PIECE 304 SOUTH

Asset ID: 304

Page 3



	1357 14/10/2010
Classification:	Oil and Gas Pipework
Observations:	Increased external surface temperature at AR1
What is the Caus	e: Suspected wall thickness loss through internal erosion
Recommendation	s: Continue to monitor external surface temperature for further increase in temperature

Visual Problem Documentation

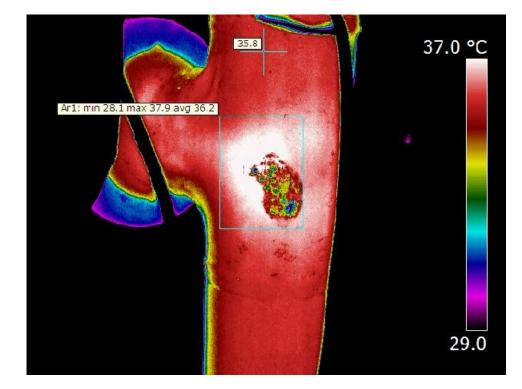
Location/Equipment Information

Asset ID: 304 WELL FLOWLINE T-PIECE 304 NORTH Work Order#:

Current Prob No: Visual/4					
Is Chronic:	No				
Operation Priority:	Critical to operation				
Repair Priority:	2-Serious				



File: IR_19012A.jpg	Date: 11/06/2010	Time: 08:54 PM
File: DC_19013.jpg	Date: 11/06/2010	Time: 08:54 PM
	Technician: Certification Level/No.:	Administrator







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Benchmark Baseline Trending

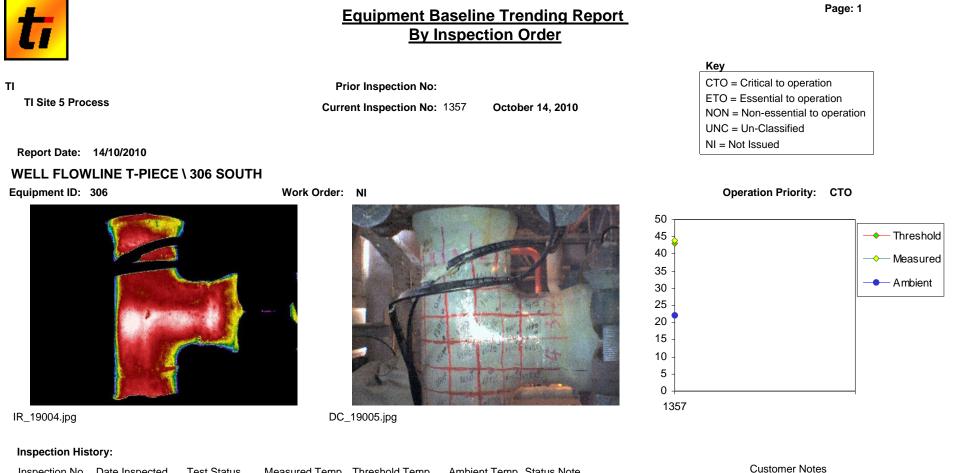
Full list of equipment baseline trends



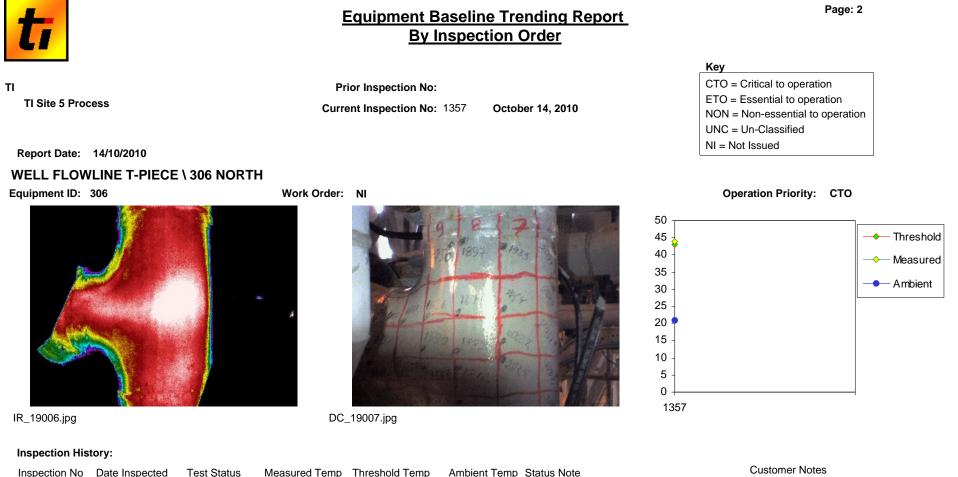


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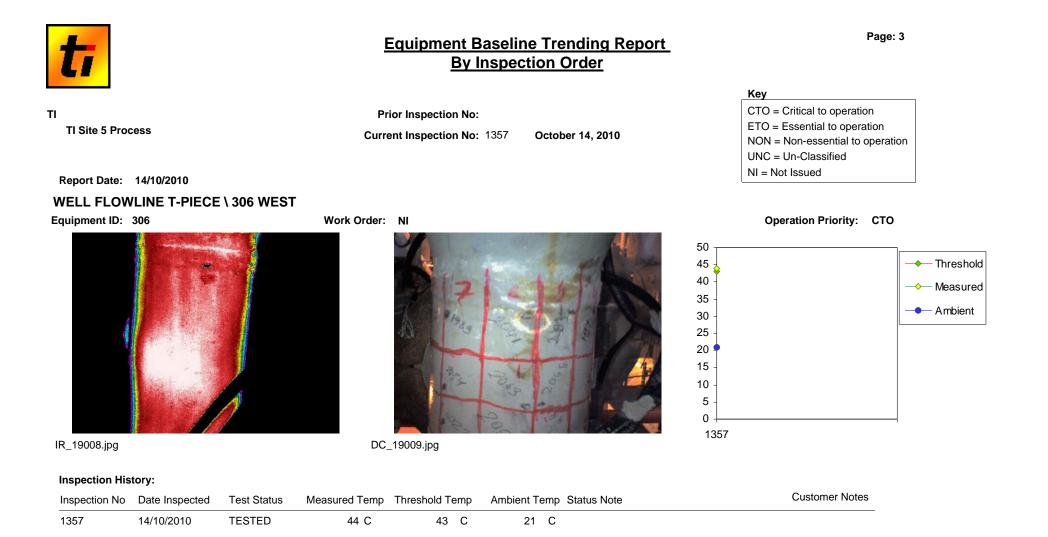
Report generated by Ti Thermal Imaging LTD.

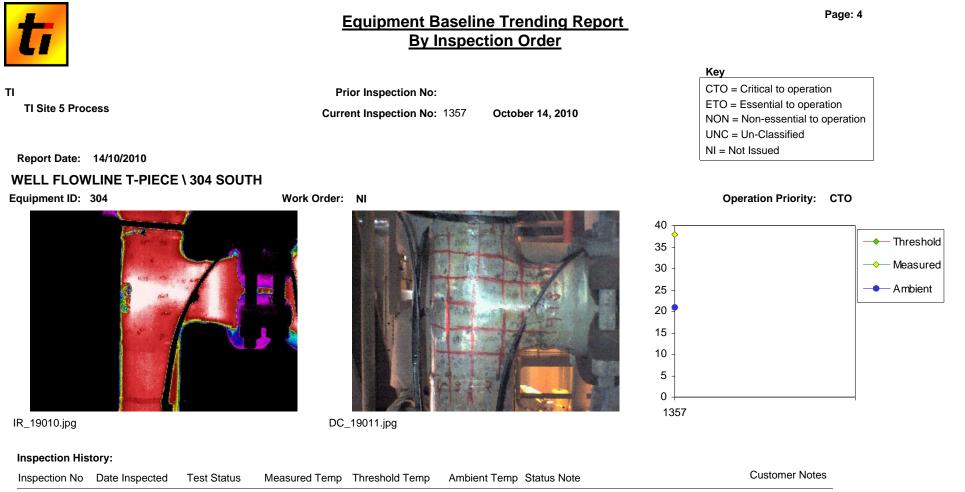


Inspection No	Date Inspected	Test Status	Measured Temp	Threshold Temp	Ambient Temp Status Note	Customer Notes
1357	14/10/2010	TESTED	44 C	43 C	22 C	

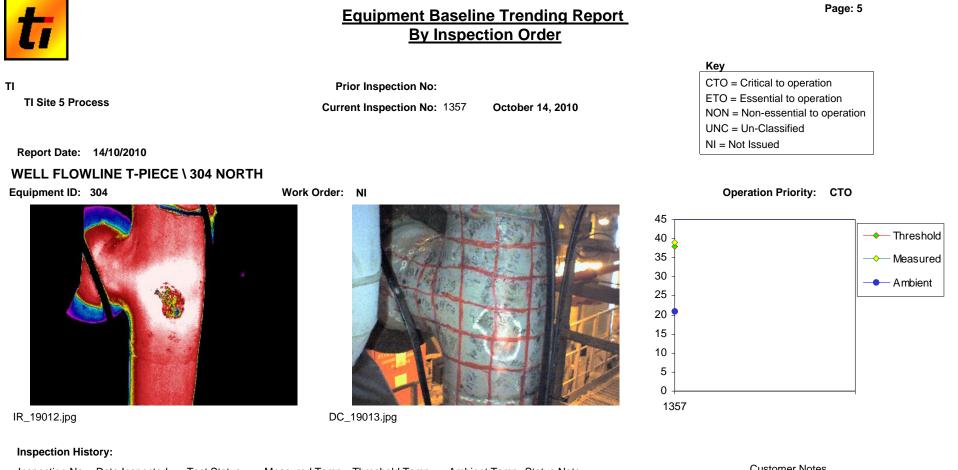


Inspection No	Date Inspected	Test Status	Measured Temp	Threshold Temp	Ambient Temp Status Note	Custome
1357	14/10/2010	TESTED	44 C	43 C	21 C	





1357 14/10/2010 TESTED 38 C 38 C 21 C



Inspection No	Date Inspected	Test Status	Measured Temp	Threshold Temp	Ambient Temp Status Note	Customer Notes
1357	14/10/2010	TESTED	39 C	38 C	21 C	



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Client Work Appraisal

We are continually trying to improve our service and ensure that all our inspections are carried out to the highest standards. Please use the form below to add your comments, anonymously if you prefer and send back to us at the address above or:

Email: <u>info@thermalimaging.co.uk</u> Fax: +44 870 9004971

TI Job Number: (Optional)	Excellent	Good	Mediocre	Poor	Comments
Office:					
Response time to enquiry					
Content of information sent on enquiry					
Telephone and email manner					
Price					
Value					
Engineer:					
Time keeping					
Appearance					
Code of conduct					
Subject knowledge					
Method of work					
Engineer flexibility					
Inspection Specification:					
Equipment and software					
Report content					
Report delivery time					
Report retrieval					
Other Comments:					



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